



MENARD ELECTRIC COOPERATIVE

14300 State Highway 97 – P.O. Box 200 - Petersburg, Illinois 62675-0200
217/632-7746 800/872-1203

COMMERCIAL AND POWER SERVICE RATE CODE: 20

AVAILABILITY:

Available throughout the Cooperative's service territory subject to the established Rules and Regulations of the Cooperative.

APPLICABILITY:

Applicable to three phase services for all uses (except service solely for irrigation) requiring one hundred (100) kVA or less of transformer capacity. Members having their residence on the same premises with a service under this schedule may include both on the same meter, in which case, all service will be billed under this rate. Motors having a rated capacity in excess of ten (10) horsepower must be three phase unless special written permission of the Cooperative is obtained.

TYPE OF SERVICE:

Three phase, sixty (60) cycle, at available secondary voltages.

RATE PER MONTH:

Facility Charge @ \$115.50 per month

DEMAND CHARGES:

All kW of Billing Demand @ \$5.41

ENERGY CHARGES:

First 250 kWh per kW of Billing Demand @ 14.3 cents per kWh
Over 250 kWh per kW of Billing Demand @ 12.5 cents per kWh

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest fifteen (15) minute kW measurements during the current month.

POWER FACTOR:

The Member agrees to maintain unity power factor as nearly as practicable. Demand Charges will be adjusted for Members with twenty-five (25) kilowatts or more of measured demand to correct for a power factor lower than ninety percent (90%) during the Billing Demand determinant interval. Such adjustment shall be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%) of unity.



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MINIMUM CHARGES:

The Minimum Monthly Charge under this rate shall be the above Facility Charge for services requiring twenty-five (25) kVA or less of transformer capacity. For services requiring more than twenty-five (25) kVA of transformer capacity, the Minimum Monthly Charge shall be increased \$1.00 per kVA over twenty-five (25) kVA. Where two (2) or more services are being served from the same transformer, each service shall be regarded as requiring twenty-five (25) kVA or less of transformer capacity.

UTILITY TAX:

All charges made under this schedule for electric energy are subject to the prevailing Illinois Electricity Excise Tax.

TEMPORARY SERVICE:

Temporary Service shall be supplied in accordance with the above rate except that the Member shall pay in advance, in addition to the foregoing charges, the estimated cost of construction and retirement of the service less the value of materials returned to stock. The Cooperative may also require a deposit in advance in the amount of the estimated energy bill for this service. (*Temporary Service is defined as a service that in the opinion of the Cooperative will be of a shorter duration than five (5) years.*)

POWER COST ADJUSTMENT:

The Cooperative may apply the Power Cost Adjustment to recover changes in wholesale power cost in accordance with Schedule PCA.

TERMS OF PAYMENT:

Electric bills are due and payable when presented. Payment should be made within ten (10) days. If payment is not received within twenty-one (21) days after the date of the original bill, a late fee will be assessed for which three percent (3%) on the unpaid balance or a minimum of \$3.00 will be added to the account. If payment is not received by the Cooperative, a Disconnect Notice will be sent to the billing address. Payment must be made before the due date shown on the Disconnect Notice, otherwise the collection process for overdue accounts will be in effect.

This rate is subject to the provisions in the Cooperative's Line Extension Policy, Three Phase Service Policy and Rider NB.

(EFFECTIVE 01/31/2009 BILLING; REVISED 01/26/2010)

(EFFECTIVE 02/01/2012, 10/01/2012, 04/01/2015, 03/01/2017, 02/01/2018, 03/01/2018 BILLINGS)

(EFFECTIVE 07/01/2018, 07/01/2019 BILLINGS *Terms of Payment Change Only*)

(EFFECTIVE 06/01/2021 BILLING *Rider Addition Only*)

(EFFECTIVE 02/01/2023 BILLING)

(EFFECTIVE 05/01/2024 BILLING)

(EFFECTIVE 02/01/2025 BILLING)

(EFFECTIVE 02/01/2026 BILLING)