MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS MENARD ELECTRIC COOPERATIVE PETERSBURG, ILLINOIS May 27, 2025

The monthly Board Meeting of the Board of Directors of Menard Electric Cooperative was called to order at 6:00 P.M. at the Headquarters of the Cooperative, 14300 State Highway 97, Petersburg, County of Menard and State of Illinois.

On roll call the following Directors were present: President Warren D. Goetsch, Directors D. Jay Frye, Gary Holloway, Gary L. Martin, Donald E. McMillan, Michael E. Patrick, Dennis Ryan, Jodine Tate and Steve L. Worner. Also present were Cooperative Independent Auditor Kevin Kelso (via video link), Director of Accounting and Finance Julie Atwater, General Manager Alisha Anker and Attorney Kyle Barry.

The Agenda of the meeting was read. Thereafter, with President Goetsch presiding and with these minutes being transcribed by or under the direction of Secretary Patrick, the following procedures were had (all action being first duly moved and seconded, and all action taken being upon the unanimous vote of the Board, or without dissenting vote or abstention, unless otherwise stated).

President Goetsch reviewed the Consensus Agenda. It was moved and seconded the Consensus Agenda be approved. Motion carried.

Cooperative Independent Auditor Kevin Kelso presented a review – via remote video link – of the 2024 Financial Audit Report. It was moved and seconded that the Audit Report be approved. Motion carried.

Mr. Kelso and Ms. Atwater left the Board Room.

General Manager Anker discussed the results of the Touchstone Energy member survey.

General Manager Anker next presented the Manager's Report. She reviewed the Operating Statement, Balance Sheet and Budget. General Manager Anker presented the 2024 Alternative Energy Report. General Manager Anker presented the Member Services Report, past due notices, generated cutoff tickets and write-offs. She reviewed the Operations Report and Reliability Report for the Month and advised that the largest outage incident affected 469 members due to a downed Ameren transmission pole. General Manager Anker reviewed the Irrigation Report and the Safety Report. She discussed the contents of the Connect Newsletter. She provided an update on the Spring Session of the Illinois General Assembly. General Manager Anker also discussed Ameren's capacity auction results and provided an update on the status of data center development in the State of Illinois. General Manager Anker also provided an update on an effort to change the CFC By-laws. It was moved and seconded to not recommend approval of the proposed By-law Amendments. Motion carried. It was moved and seconded that the Manager's Report be approved as presented. Motion carried.

President Goetsch reported on AIEC Activities. President Goetsch provided a NRECA report and presented the AIEC budget approved for fiscal year 2025-26 which would result in a decrease in state association dues.

Director Martin reported on Prairie Power, Inc. He reviewed the President's Report and the Energy Charge Summary.

General Manager Anker presented the Capital Credit Estate Refund Report.

It was moved and seconded that the Board enter into Executive Session. Motion carried.

It was moved and seconded that the Board reconvene the monthly Board Meeting. Motion carried.

President Goetsch advised that the Annual Meeting of Members was scheduled for June 18, 2025 at 7:00 p.m. at Pleasant Plains High School.

President Goetsch advised the next regular Board Meeting was scheduled for Friday, June 27, 2025 at 8:00 a.m.

Under other business, President Goetsch discussed several Bulletin Board items. He also advised about the upcoming PPI Annual Meeting on June 11, 2025 at the Inn at 835 in Springfield, Illinois and the AIEC Annual Meeting scheduled for July 31st through August 2nd at the Crowne Plaza in Springfield, Illinois. There being no further business to come before the Board, it was moved and seconded the Meeting be adjourned. Motion carried.

Respectfully submitted,

Secretary

President

Date

		MENARD ELECTRIC COOPERATIVE						
		MONTHLY OPERATING REPORT						
		Year to Date		April 2025		This Month		
[Last Year	This Year	Budget	Variance	Last Year	This Year	Budget	Variance
1. Operating Revenue kWhr Sold	8,491,617 50,090,372	8,830,904 47,126,121	8,324,551 44,923,150	506,353 2,202,971	1,921,801 10,457,868	1,909,505 9,498,130	1,789,719 9,496,894	119,786 1,236
2. Cost of Power kWhr Purchased	2,694,712 54,458,951	3,422,527 51,262,482	3,530,865 49,238,004	108,338 (2,024,478)	1,052,669 11,348,874	1,087,080 10,312,789	1,100,905 10,390,065	13,825 77,276
 Operation Expense Maintenance Expense Consumer Accounts & Coll. Exp. Member Service Expense General Office Expense Outside Professional Services Insurance, Employee & Welfare Director's Fee & Mileage Dues - Assoc. Organizations Other Misc. General Expense Depreciation Expense Tax Expense - Property Tax Expense - Other 	912,316 980,236 193,020 119,743 202,294 24,402 8,891 48,408 46,334 115,566 925,763 111,700 6,916	976,538 952,334 228,764 111,411 225,891 17,683 6,036 40,066 44,976 74,626 964,034 121,680 7,222	899,270 1,116,738 214,853 127,731 290,143 24,668 8,840 81,753 44,980 117,187 974,235 121,680 6,857	(77,268) 164,404 (13,911) 16,320 64,252 6,985 2,804 41,687 4 42,561 10,201 0 (365)	216,950 258,349 52,321 28,767 50,958 6,083 2,253 8,630 11,583 20,055 231,894 27,925 1,563	207,513 254,528 45,878 33,262 72,703 4,250 2,264 11,920 11,244 26,045 240,526 30,420 1,673	222,810 328,257 53,345 32,235 73,293 6,367 1,860 25,320 11,245 38,883 244,486 30,420 1,449	$\begin{array}{c} 15,297\\ 73,729\\ 7,467\\ (1,027)\\ 590\\ 2,117\\ (404)\\ 13,400\\ 1\\ 12,838\\ 3,960\\ 0\\ (224)\end{array}$
16. Interest Expense on L-T Debt	500,436	563,750	569,428	5,678	122,811	139,796	145,882	6,086
17. Total Expense less Power	4,196,023	4,335,012	4,598,363	263,351	1,040,142	1,082,021	1,215,852	133,831
17a. Total Operating Cost	6,890,735	7,757,539	8,129,228	371,689	2,092,811	2,169,101	2,316,757	147,656
18. Operating Margins19. Non-Operating Margins20. G & T Capital Credits21. Other Capital Credits	1,600,882 25,577 1,089,229 91,166	1,073,366 (11,235) 1,079,317 97,100	195,323 8,988 1,000,000 76,000	878,042 (20,223) 79,317 21,100	(171,010) 8,390 1,089,229 0	(259,597) (20,141) 1,079,317 0	(527,038) 2,247 1,000,000 0	267,441 (22,388) 79,317 0
22. Total Margins	2,806,854	2,238,548	1,280,311	958,236	926,609	799,580	475,209	324,371

REA Form 7

Balance Sheet Analysis 4/30/2024 - 4/30/2025

Menard Electric Coop 22_May_25

4/30/2024 - 4/30/2025				22-May-25
	Prior Yr	Current Yr	End of Yr	
	Balance	Balance	Balance	Change
ASSETS:	4/30/2024	4/30/2025	12/31/2024	YTD
Utility Plant in Service	88,976,752	92,111,547	91,761,758	349,789
Construction Work in Process	1,733,445	1,930,991	1,035,749	895,242
Total Utility Plant in Service	90,710,197	94,042,538	92,797,507	1,245,031
Accumulated Depreciation	(24,760,543)	(25,329,782)	(25,244,550)	(85,232)
Net Utility Plant	65,949,654	68,712,756	67,552,957	1,159,799
Nonutility Property - Net				0
Inv.in Assoc.OrgPat.Cap.	16,710,155	17,880,784	16,761,374	1,119,410
Inv.in Assoc.Org General Funds	0	0	0	0
Inv.in Assoc.OrgNon Gen Funds	680,032	680,070	680,070	0
Investments in Economic Dev. Projects	0	0	0	0
Other Investments	0	0	0	0
Special Funds	173,042	183,529	233,275	(49,746)
Total Other Prop. & Investments	17,563,229	18,744,383	17,674,719	1,069,664
Cash-General Funds	1,129,967	678,090	659,147	18,943
Cash-Constr.Fund Trustee	454	454	454	0
Special Deposits	4,615	3,449	3,602	(153)
Temporary Investments	0	0	0	0
Notes Receivable - Net	0	0	0	
Accounts Receivable-Net-Energy Accounts Receivable-Net-Other	2,013,127	2,159,529	2,854,685	(695,156)
Materials & Supplies	(1,264) 928,302	(2,542) 699,295	3,561 906,449	(6,103) (207,154)
Prepayments	194,590	229,077	331,486	(102,409)
Other Current & Accrued Assets	2,430	2,604	9,784	(7,180)
Total Current & Accrued Assets	4,272,221	3,769,956	4,769,168	(999,212)
Regulatory Assets Deferred Debits	143,936 0	237,942 0	259,573 0	(21,631) 0
TOTAL ASSETS & OTHER DEBITS	87,929,040	91,465,037	90,256,417	1,208,620
	07,020,040	01,400,001	56,200,411	1,200,020
OWNER'S EQUITY:	000 005	0.47.070	044.005	0.075
Memberships Patronage Capital	339,865 28,570,348	347,670 33,337,934	344,995 30,098,573	2,675 3,239,361
Operating Margins-Prior Years	2,598,289	0	0,090,575	3,239,301
Operating Margins-Current Year	2,806,854	2,238,548	3,279,984	(1,041,436)
Non-Operating Margins	2,000,001	2,200,010	0	(1,011,100)
Other Margins & Equities	3,251,866	3,378,781	3,296,082	82,699
Total Margins & Equities	37,567,222	39,302,933	37,019,634	2,283,299
LIABILITIES:				
Long Term Debt-RUS	628,221	555,057	579,574	(24,517)
Long Term Debt Other - RUS Guar.	36,044,126	39,512,760	38,779,923	732,837
Long Term Debt - Other	8,692,532	7,852,404	8,129,794	(277,390)
Long Term Debt Other - Adv Payments	0	0	0	0
Total Long Term Debt	45,364,879	47,920,221	47,489,291	430,930
Accumulated Operating Provisions	880,663	1,034,373	1,044,747	(10,374)
Total Other Noncurrent Liabilities	880,663	1,034,373	1,044,747	(10,374) (10,374)
Notes Payable	1,000,000	0	0	0
Accounts Payable	1,582,150	1,537,441	2,857,909	(1,320,468)
Deposits Other Current & Accrued Liabilities	233,137 565,923	229,651 644,953	232,883 522,831	(3,232) 122,122
Total Current & Accrued Liabilities	3,381,210	2,412,045	3,613,623	(1,201,578)
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Deferred Credits	735,066	795,465	1,089,122	(293,657)
Miscellaneous Operating Reserves TOTAL LIAB.'S & OTHER CREDITS	87 020 040	91 165 027	90 256 417	0 1,208,620
I VIAL LIAD. 5 & VINER CREDITS	87,929,040	91,465,037	90,256,417	1,200,020

	MENARD ELECTRIC COOPERATIVE						
	This Month						
	April21	April22	April23	April24	April25		
1. Operating Revenue	1,746,691	1,794,241	2,004,126	1,921,801	1,909,505		
kWhr Sold	11,049,227	11,595,427	11,062,845	10,457,868	9,498,130		
	11,040,221	11,000,427	11,002,040	10,407,000	0,400,100		
2. Cost of Power	996,278	1,082,698	1,109,478	1,052,669	1,087,080		
kWhr Purchased	12,078,192	12,545,518	11,843,155	11,348,874	10,312,789		
3. Operation Expense	66,753	163,063	(25,196)	216,950	207,513		
4. Maintenance Expense	184,640	242,566	247,757	258,349	254,528		
5. Consumer Accounts & Coll. Exp.	36,276	45,131	42,917	52,321	45,878		
6. Member Service Expense	16,026	23,549	22,757	28,767	33,262		
7. General Office Expense	58,012	38,227	48,520	50,958	72,703		
8. Outside Professional Services	7,159	7,168	12,634	6,083	4,250		
9. Insurance, Employee & Welfare	1,907	1,253	2,127	2,253	2,264		
10. Director's Fee & Mileage	6,351	14,275	7,291	8,630	11,920		
11. Dues - Assoc. Organizations	11,772	11,788	10,762	11,583	11,244		
12. Other Misc. General Expense	51,888	24,028	27,197	20,055	26,045		
13. Depreciation Expense	196,689	203,339	212,212	231,894	240,526		
14. Tax Expense - Property	24,925	26,025	26,695	27,925	30,420		
15. Tax Expense - Other	1,415	1,436	2,228	1,563	1,673		
16. Interest Expense	99,100	94,820	109,607	122,811	139,796		
17. Total Expense less Power	762,913	896,668	747,508	1,040,142	1,082,022		
17a. Total Operating Cost	1,759,191	1,979,366	1,856,986	2,092,811	2,169,102		
18. Operating Margins	(12,500)	(185,125)	147,140	(171,010)	(259,597)		
19. Non-Operating Margins	3,556	2,921	5,581	8,390	(20,141)		
20. G & T Capital Credits	1,092,798	1,062,294	1,069,288	1,089,229	1,079,317		
21. Other Capital Credits	140,588	0	0	0	0		
22. Total Margins	1,224,442	880,090	1,222,009	926,609	799,579		