



MENARD ELECTRIC COOPERATIVE

14300 State Highway 97 – P.O. Box 200 - Petersburg, Illinois 62675-0200
217/632-7746 800/872-1203

LOAD MANAGEMENT SERVICE RATE CODE: 70

APPLICABILITY:

Applicable to Members for all types of usage (except solely for irrigation), subject to the Rules and Regulations of the Cooperative. Schedule LMS is limited to members taking service under Schedule LMS as of January 1, 1994.

TYPE OF SERVICE:

Single Phase or Three Phase, 60 cycle, at Cooperative's standard voltage.

RATE PER MONTH:

Facility Charge @ \$125.00 per month
All kW of Billing Demand @ \$11.50 per kW
Energy Charge @ 3.825 cents per kWh

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest 15-minute kW measurement during the current month.

CHARGE FOR UNINTERRUPTED LOAD:

In October of each year, a charge for uninterrupted load will be calculated in accordance with the following formula:

$$\text{CHARGE} = \text{CP} \times \text{ADR} \times 1.10$$

Where: CHARGE = Annual Uninterrupted Load Amount

CP = Member's actual demand coincident with the Soyland Pool Peak as defined by Soyland in Schedule A Wholesale Rate.

ADR = the currently applicable Annual Demand rate charged by Soyland for its Schedule A, Annual Demand Charge

The charge will be billed to the Member in six equal monthly installments beginning in October of the current year. In the event that service to the member's account is discontinued, any unpaid portion of the charge will be immediately due and payable.

PROVISIONS FOR INTERRUPTION:

Notice of Interruption: The Cooperative shall normally give at least a one hour notice to curtail each interruptible load; however, during periods of emergency conditions, the Cooperative may require curtailment of any or all interruptible loads with less than one hour notice.



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Duration of Interruption: Interruption will be limited to peak periods.

Peak Periods: Peak period as defined in Cooperative's wholesale supply contract, currently 12:01 - 22:00, Monday through Friday, from June 1 through September 15, excluding Independence Day and Labor Day.

Responsibility to Interrupt: The Cooperative will make reasonable efforts to provide advance notification of the date and time of the annual Soyland Pool Peak. It is the responsibility of the Member to interrupt or curtail load during the Soyland Pool Peak.

Metering: Time-oriented demand metering approved by the Cooperative shall be installed at all interruptible loads.

POWER FACTOR:

The Member agrees to maintain unity Power Factor as nearly as practicable. Demand Charges will be adjusted for Members with twenty-five (25) kilowatts or more of measured demand to correct for average power factors lower than ninety percent (90%), and may be so adjusted for other Members if and when the Cooperative deems necessary. Such adjustment shall be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

ENERGY COST RECOVERY FACTOR:

The amount calculated under the above rate shall be increased or decreased in accordance with the following formula:

$$ECRF = ((E/kWh) - .0244) / (1 - L)$$

Where: ECRF = Energy Cost Recovery Factor

E = The Cooperative's total actual energy cost from Soyland for the most recent month.

kWh = The Cooperative's actual kilowatt-hours purchased from Soyland for the most recent month.

L = Annual System Line Losses (excluding sales and purchases for certain dedicated contract delivery points) for the most recent twelve (12) months.

MINIMUM CHARGES:

The minimum Monthly Charge shall be the highest of the following charges as determined for the Member in question:

1. The minimum charge specified in the contract for service.
2. The current facility charge plus \$1.00 per kVA of installed transformer capacity over twenty-five (25) kVA.
3. A charge based on sixty percent (60%) of the highest recorded demand in any of the previous even (11) months at a rate of \$3.15 per kW.



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UTILITY TAX:

All charges made under this schedule for electric energy are subject to the prevailing Illinois Public Utility Revenue Tax.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten (10) horsepower must be three phase, unless special permission is granted by the Cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt-demand for billing purposes.
3. All wiring, pole lines, and electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.
4. If service is furnished at primary distribution voltage, a discount of \$0.20 per kW of billing demand per month shall be applied to the member's bill; and if the minimum is based on transformer capacity, a discount of \$0.20 per kVA shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

TERMS OF PAYMENT:

Electric bills are due and payable when presented. Payment should be made within ten (10) days. If payment is not received within twenty-one (21) days after the date of the original bill, a "Last Reminder" will be sent for which one and one-half percent (1 1/2%) on the unpaid balance or a minimum of \$1.00 will be added to the Account. If payment is not received by the Cooperative before the Collection date shown on the "Last Reminder", the Collection Policy on overdue accounts will be in effect.

This rate is subject to the provisions in the Cooperative's Line Extension Policy and Three Phase Service Policy.

Adopted by Board of Directors, December 19, 1996
(EFFECTIVE 2-1-2012 BILLING)

MEC-1-88-3LMS