



MENARD ELECTRIC COOPERATIVE

14300 State Highway 97 – P.O. Box 200 - Petersburg, Illinois 62675-0200
217/632-7746 800/872-1203

NON-INTERRUPTIBLE LARGE POWER SERVICE RATE CODE: 30

AVAILABILITY:

Available throughout the Cooperative's service territory subject to the established Rules and Regulations of the Cooperative.

APPLICABILITY:

Applicable to Members for all types of usage (except service solely for irrigation), requiring more than one hundred (100) kVA of transformer capacity.

TYPE OF SERVICE:

Single Phase or Three Phase, 60 cycle, at Cooperative's standard Voltages.

RATE PER MONTH:

Facility Charge @ \$95.00 per month

DEMAND CHARGE:

All kW of Billing Demand @ \$11.50 per kW

ENERGY CHARGES:

First 200 kWh per kW of Billing Demand @ 6.9 cents per kWh
Next 200 kWh per kW of Billing Demand @ 5.6 cents per kWh
Over 400 kWh per kW of Billing Demand @ 5.4 cents per kWh

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 15-minute kW measurements during the current month and the preceding twelve (12) months. For the usage months of September through May, the Billing Demand shall be the greater of (1) sixty percent (60%) of the current actual demand or (2) ninety percent (90%) of the three month average of the highest actual demands occurring in the previous applicable usage months of June, July, and August.

For the usage months of June, July, and August, the Billing Demand shall be the greater of (1) the current actual demand or (2) ninety percent (90%) of the three month average of the highest actual demand occurring in the previous applicable usage months of June, July, and August.

POWER FACTOR:

The Member agrees to maintain unity Power Factor as nearly as practicable. Demand Charges will be adjusted for Members with twenty-five (25) kilowatts or more of measured demand to correct for average power factors lower than ninety percent (90%), and may be so adjusted for other Members if and when the Cooperative deems necessary. Such adjustments shall be made by increasing the measured demand one (1) percent for each one (1) percent by



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which the average power factor is less than ninety percent (90%) lagging.

MINIMUM CHARGES:

The Minimum Monthly Charge shall be the highest of the following charges as determined for the Member in question:

1. The minimum charge specified in the contract for service.
2. The minimum charge shall be the above facility charge plus \$1.00 per kVA of installed transformer capacity over twenty-five (25) kVA.
3. A charge based on sixty percent (60%) of the highest recorded demand in any of the previous eleven (11) months.

UTILITY TAX:

All charges made under this schedule for electric energy are subject to the prevailing Illinois Public Utility Revenue Tax.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten (10) horsepower must be three phase, unless special permission is granted by the Cooperative.
2. Both Power and Lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. All wiring, pole lines, and electrical equipment beyond the metering point shall be considered the distribution system of the Member and shall be furnished and maintained by the Member.
4. If service is furnished at primary distribution voltage, a discount of \$0.20 per kW of billing demand per month shall be applied to the member's bill; and if the minimum is based on transformer capacity, a discount of \$0.20 per KVA shall also apply to the Minimum Charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

WHOLESALE TRACKER FACTOR:

The Cooperative may apply the Wholesale Tracker Factor to recover changes in wholesale power cost in accordance with Schedule WTF.

TERMS OF PAYMENT:

Electric bills are due and payable when presented. Payment should be made within ten (10) days. If payment is not received within twenty-one (21) days after the date of the original bill, a "Last Reminder" will be sent for which one and one-half percent (1 1/2%) on the unpaid balance or a minimum of \$1.00 will be added to the Account. If payment is not received by the Cooperative before the Collection date shown on the "Last Reminder" the Collection Policy on overdue accounts will be in effect.



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This rate is subject to the provisions in the Cooperative's Line Extension Policy and Three Phase Service Policy.

(EFFECTIVE 1-31-2009 BILLING)

MEC-3-70-16LP

(REVISED 1-26-2010)

(EFFECTIVE 2-1-2012 BILLING)